

### IMPROVING THE GLOBAL SUSTAINABILITY OF THE TOTAL RECOVERY WASTE TREATMENT PLANT OF AREZZO

Federico Sisani<sup>1</sup>, Francesco Di Maria<sup>1</sup>, Marzio Lasagni<sup>2</sup>

<sup>1</sup>LAR<sup>5</sup> Laboratory - Department of Engineering, University of Perugia <sup>2</sup>AISA Impianti S.p.A., str. vicinale dei Mori, 52100, Arezzo



#### **INTRODUCTION**

#### Waste Framework Directive

The Directive 2008/98/EC on waste introduces the basic concepts and definitions relating to waste management

#### **Landfill Directive**

The 1999/31/EC Directive aims at significantly reducing landfilling.

#### Waste hierarchy



Best use as possible of the material inside the waste able to replace or avoid the consumption of other raw materials

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**Sustainable Development Goals** 

#### **INTRODUCTION**

#### **Circular Economy** Closing the Loop – An EU action plan



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#### **INTRODUCTION**

Waste-to-energy (WtE) plants

Anaerobic digestion with effective use on land of digestate as recycling operation



Incineration performed at high energy efficiency as a recovery operation (R1) if



Energy efficiency formula (WFD, 2008)



#### **INTRODUCTION**

Waste-to-energy (WtE) plants



But...



#### Goal

- Energy efficiency formula (WFD, 2008) accounts only for direct energetic flows
- The formula doesn't account for other relevant flows of materials
- The formula doesn't account for indirect energy consumptions necessary for the operation of the plant

Addressing the effective ability of two different scenarios related to an existing integrated waste treatment plant operating in the city of Arezzo (Italy) to replace primary <u>energies</u>





#### **CASE STUDY- Comparison**

**Base Scenario** 

**Modified Scenario** 







#### **CASE STUDY- Comparison**

#### **Current state**

#### **Modified state**



#### Integrated treatment plant (implemented)



Legend: MBT plant: 1) Mechanical sorting plant & 2) Bio-stabilization plant - 3) Incineration with energy recovery – 4) Composting plant – 5) Organic fertilizer, trimming and wood chips deposit – 6) Anaerobic Digestion plant for bio-methane production





#### **Methodological approach: CED**

The cumulative energy demand (CED) was used for assessing primary energy consumptions and replacements associated with the main materials, energy and fuel inputs and outputs

«represents the direct and indirect energy use of a product or a process throughout the life cycle, including the energy consumed during the extraction, manufacturing and disposal of the raw and auxiliary materials» (VDI, 1997)

**CED of waste = 0 by definition** 



### **Methodological approach: CED**

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List of primary energies accounting for the cumulative energy demand (CED) calculation

<b>Energy group</b>	Subcategory	Primary energy included
Non-renewable	Fossil	Hard coal, lignite, crude oil, natural gas, coal
		mining off-gas, peat
	Nuclear	Uranium
	Primary forest	Wood and biomass from primary forests
Renewable	Biomass	Wood, food products, biomass from agriculture
	Wind	Wind energy
	Solar	Solar energy (heat and electricity)
	Geothermal	Geothermal energy (100-300m)
	Water	Run-of-river hydro power, reservoir hydro power

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#### Life Cycle Assessment

The LCA was realized following the :

• ISO 14040 (2006), ISO 14044 (2006)

• ILCD (2012) SimaPro software 8.5.2.0

### Scope

Integrated waste treatment plants:

- Mechanical-Biological treatment
  - Incineration
  - Composting

Solid Anaerobic Digestion Batch (SADB) plant

Sanitary Landfill for non-hazardous organic waste

Functional unit (FU): treatment of waste entering the integrated plant aimed to material and energy recovery



### Life Cycle Inventory

- LCI from the Ecoinvent 3.4 (Wernet et al., 2017) database
  - AVERAGE MARKET VALUES
  - MARGINAL ENERGY: Natural Gas
  - BIO-METHANE: Natural gas substitution
- (N, P, K) of OFMSW COMPOST : Substitution of mineral fertilizers
  - Disposal on sanitary landfill



#### System Boundaries Base Scenario





#### System Boundaries Modified Scenario





### **Mass balances (Base Scenario)**

Main materials and energy flows for the integrated waste treatment plant from 2010 to 2014

	2010	2011	2012	2013	2014	
Incinerated waste	27020	20102	20020	20072	44259	
( <b>M</b> g)	51929	36123	59029	39073	44330	
Reagents (kg)						
Act. Carbon	18740	18860	14120	16060	24080	
Urea	439100	180660	220840	219860	378050	
Ca(OH) <sub>2</sub>	554100	496800	629430	598970	647940	
Energy (kWhe)						
Electricity	10058064	10718634	10752468	10528875	10690287	
Fuel (kg)						
Diesel	33239	15070	30955	28714	98612	

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### **Mass balances (Base Scenario)**





### **Incinerator (Base scenario)**

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Diagram of the waste-to-energy (WtE) plant and its main components. (HRSG=heat recovery steam generator – EV=evaporator – SH=super heater – ECO=economizer – BS=basic reactor – FF=fabric filters) • 40,000 Mg/year MSW

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- 18,000 MWh gross elec. recovered
- 9,000 Mg/year of slags

Whole energetic needs of the area supplied by the incinerator



### **Composting** (Base scenario)



- heaps of about 300 tonne each one,
  - electrical consumption is about 1,000 MW/year.

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#### Average composition of the organic fertilizer from bio-waste

Parameter	Amount	Unit
Urea	17.2*, a	kg /Mg compost
$P_2O_5$	8.33*, b	kg /Mg compost
K <sub>2</sub> O	10.9*, c	kg / Mg compost
тос	254*, d	kg / Mg compost

Legend: \*=average content, k=2 confidential level 95%; a=standard deviation ±0.48; b=standard deviation= ±0.42; c=standard deviation= ±0.90; d= standard variation ±6.2



### **Anaerobic Digestion (Modified scenario)**



- Biowaste processed (AD+ Composting): 58000 tonnes/yr
- SADB: 35000 tonnes biowaste/yr,
- BIOGAS PROD: ~120Nm<sup>3</sup>/tonne bio-waste,
- Upgrading system: semipermeable membranes
- Org. fertilizer: 12000tonnes/yr

The biomethane generated will be injected in the local grid for the replacement of natural gas iww2





	Primary energy (MJ)						
	Fossil	Nuclear	<b>Primary</b> forest	Biomass	Renewable	Water	Total
Chemicals (1kg)							
Activated Carbon	102.8	8.26	0.00	1.91	0.52	1.32	114.8
Ca(OH) <sub>2</sub>	3.580	0.34	0.00	0.01	0.00	0.24	4.170
$CO(NH_2)_2$	59.30	2.87	0.00	0.59	0.16	0.70	63.63
Fertilizer (1kg)*							
N as Urea	57.36	1.72	0.00	0.73	0.09	0.67	60.57
P as $P_2O_5$	28.86	1.47	0.01	0.56	0.09	0.54	31.54
K as K <sub>2</sub> O	7.080	0.34	0.00	0.21	0.02	0.14	7.790
Fuel							
Oil (1kg)	55.78	0.40	0.00	0.07	0.02	0.10	56.37
Nat. gas (1Nm <sup>3</sup> )	46.51	0.67	0.00	0.04	0.02	0.22	47.46
Energy (1kWh)*							
Electricity	5.42	3.80	0.00	0.44	0.21	0.68	10.56
Heat	4.10	0.08	0.00	0.01	0.01	0.02	4.210
Slags disposal in la	ndfill						
Landfill	2.191	0.081	6E-5	0.028	0.007	0.061	2.368

Cumulative energy demand (CED) for chemicals, fertilizer, fuel and energy production on the average market in the EU (Wernet et al., 2016)

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**Results: CED** 





**Results: CED** 





#### Conclusions

- Integrated waste treatment and recovery plants result in a suitable solution for the optimization of energetic and material flows necessary for managing in a sustainable way different waste materials,
- Combining incineration, composting and anaerobic digestion with biogas upgrading leads to noticeable advantages in terms of the amount of primary energies effectively replaced by this kind of integrated facilities,
- An important contribution to primary energies replacement arises also from the production of organic fertilizers from the recovery of the biowaste,
- In general the approach proposed in this study resulted effective for the assessment of the sustainability of waste treatment facilities.



# Thank you

### Federico Sisani

## LAR<sup>5</sup> Laboratory - Department of Engineering University of Perugia Via G. Duranti 93, 06125, Perugia, Italy Email: sisanif@gmail.com